

# Electrification and Decarbonization

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# Reducing carbon emissions through electrification

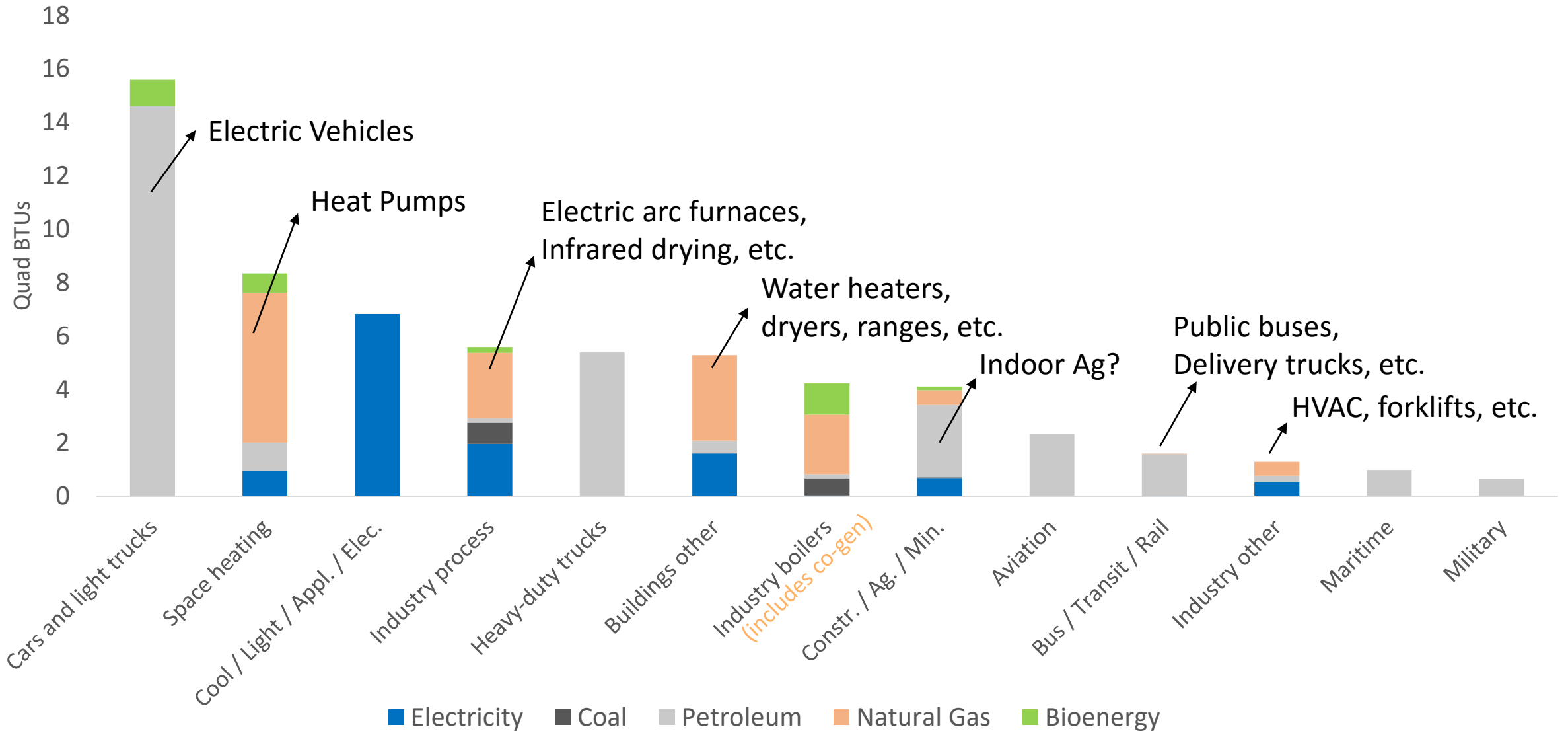
- In many cases, replacing fossil fuels with electricity at the end-use results in lower overall carbon emissions
  - Leverage will only increase with tighter constraints on power sector CO2
- Key questions:
  - What are the potential drivers?
  - How much fossil use could be cost-effectively replaced by electricity even without a carbon price?
  - For the remainder, how does carbon pricing change the equation, i.e. how does electrification compare with other mitigation options?
  - In either case, how do we think about adoption and diffusion in the context of consumer behavior?

# Potential Drivers of Electrification

- Policy drivers (at federal, state, or local level)
  - Economy-wide carbon incentives
  - Sector-specific targets or mandates
  - Air quality regulations in non-attainment areas
- Non-policy drivers
  - Technological change (e.g., declining battery costs)
  - Fuel markets
  - New business models (e.g., autonomous vehicles, indoor agriculture)
  - Changing rate structures



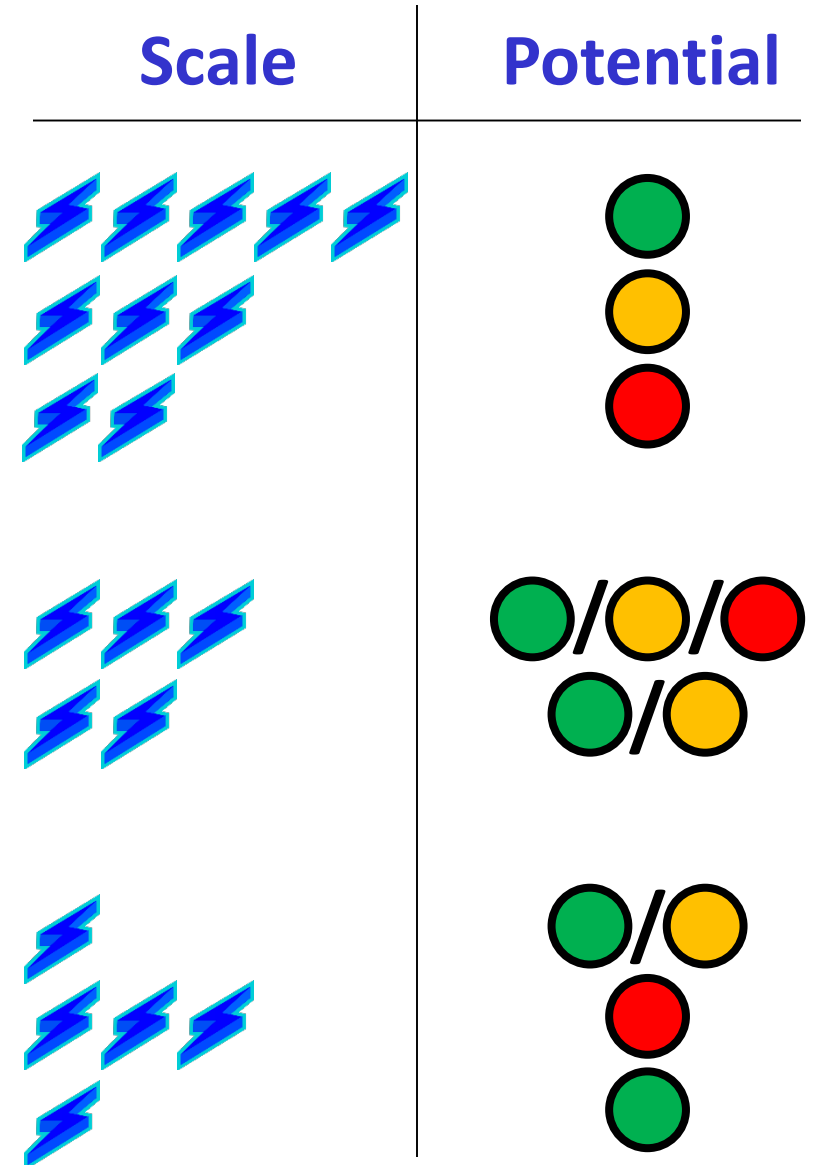
# Final Energy by Sector / End-Use (2014)



\* Excludes upstream and midstream energy use, e.g. power generation, oil & gas extraction, refining, and pipelines

# Electrification Prospects by Sector

- Transportation
  - Light duty vehicles
  - Heavy duty road vehicles
  - Other
- Buildings
  - Heat pumps for space heating
  - Water heaters / dryers / ranges
- Industry
  - Specialized / low-heat process
  - Boilers / high-heat process
  - Facility energy use



# US-REGEN End-Use Model

**Building Data**  
(RECS / CBECS)

**Industrial Energy**  
(MECS)

**Industrial Mix**  
(IMPLAN)

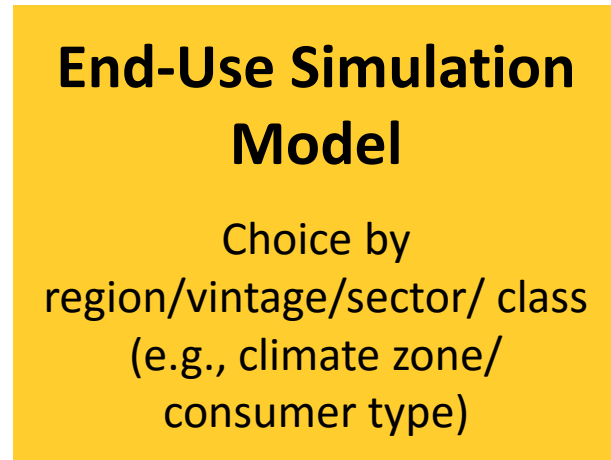
**Hourly Temperature**  
(MERRA)

**Vehicle/Driver Data**  
(NHTS)

**Service Demands**  
(AEO)

**Cost/Performance**  
(EPRI)

Energy Prices

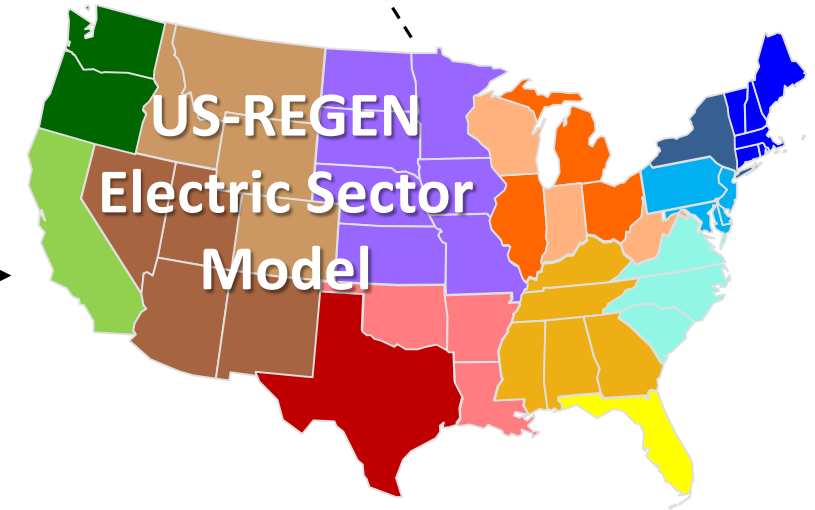


Non-Electric  
Energy Use

Electricity  
Load Profile

Updated  
Electricity  
Prices

Emissions/  
Air Quality



RECS = Residential Energy Consumption Survey (from EIA)  
 CBECS = Commercial Buildings Energy Consumption Survey (from EIA)  
 MECS = Manufacturing Energy Consumption Survey (from EIA)  
 IMPLAN = Impact Analysis for Planning (state- and industry-level economic data)  
 MERRA = Modern-Era Retrospective analysis for Research and Applications (gridded historical weather data from NASA)  
 NHTS = National Household Transportation Survey (US Department of Transportation)  
 AEO = Annual Energy Outlook (from EIA)

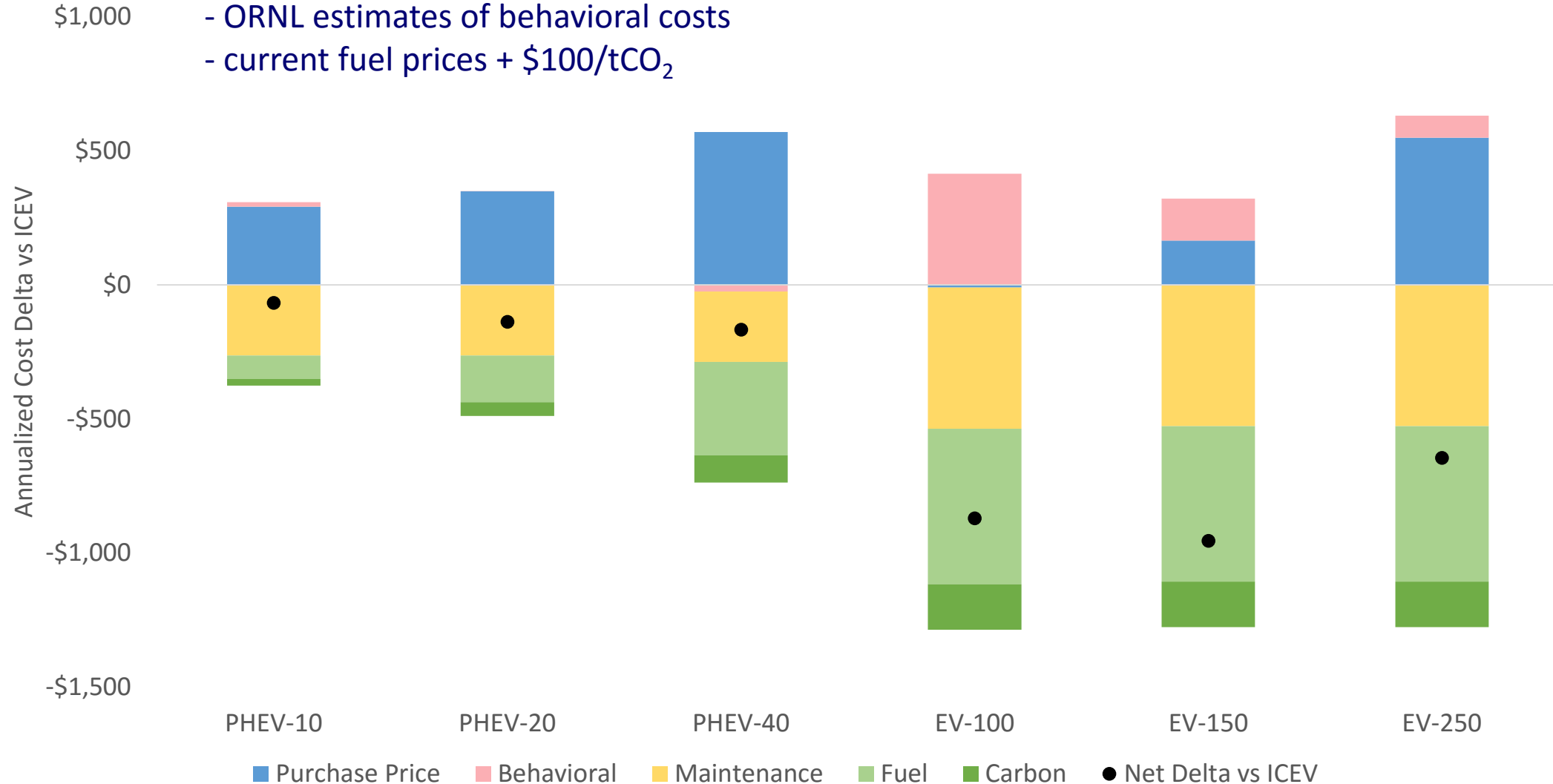
# Light-Duty Vehicles

- Currently EVs and PHEVs have a very small market share but may be on the cusp of much more widespread deployment
  - Technology is moving fast, especially battery costs
  - Autonomous vehicle service could change the landscape dramatically
- Significant customer heterogeneity
  - Urban / Suburban / Rural
  - Low / Medium / High annual mileage
  - Single / multiple car households
  - Attitude / Access to electric charging / ride service
- Model trade-offs including economic and non-economic factors

# Electric Vehicle Cost Delta vs Conventional Vehicle

- EPRI assumptions about vehicle costs for 2030 (no incentives)
- ORNL estimates of behavioral costs
- current fuel prices + \$100/tCO<sub>2</sub>

Median consumer type

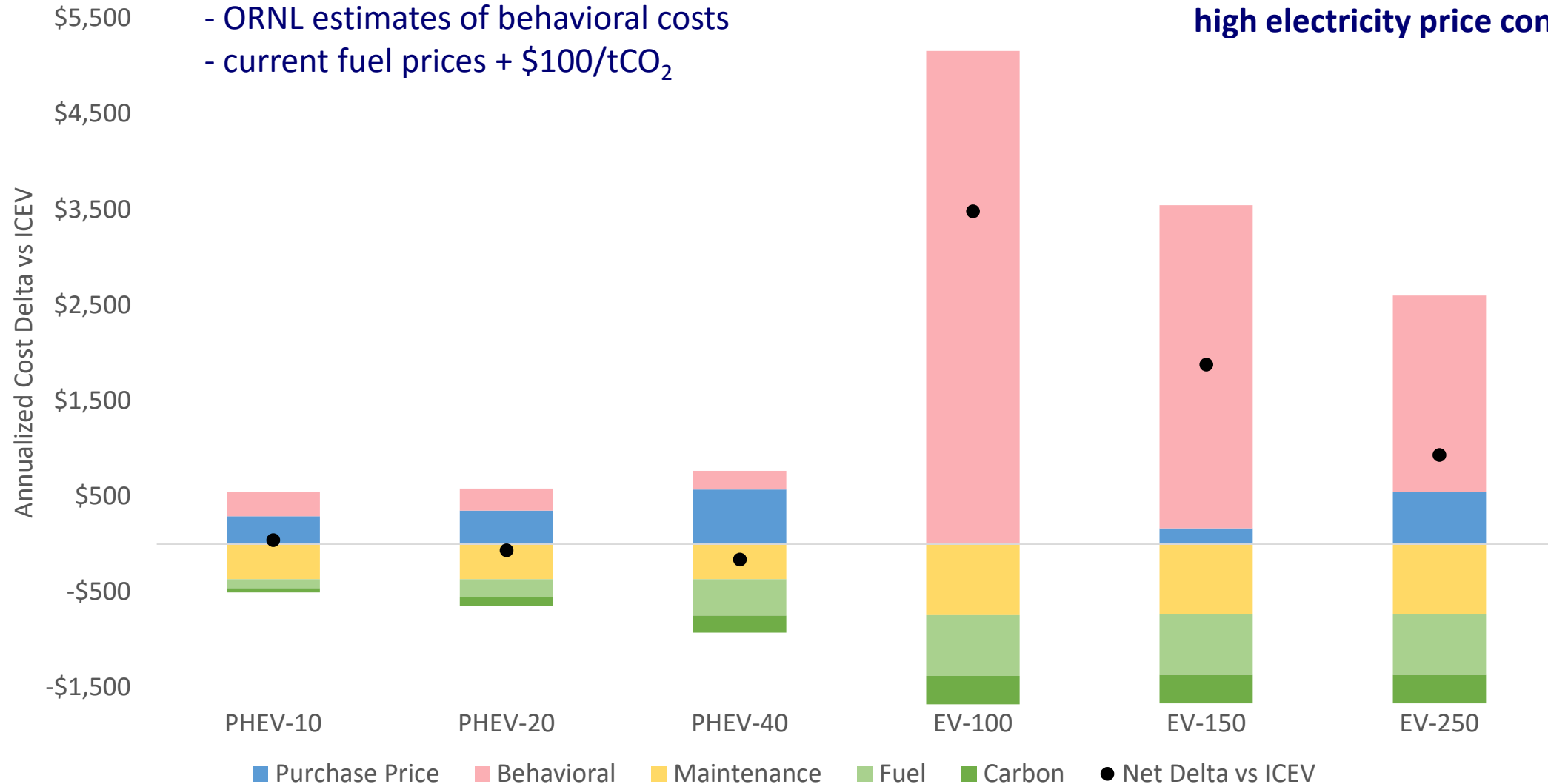




# Electric vehicles may not work for all consumer types

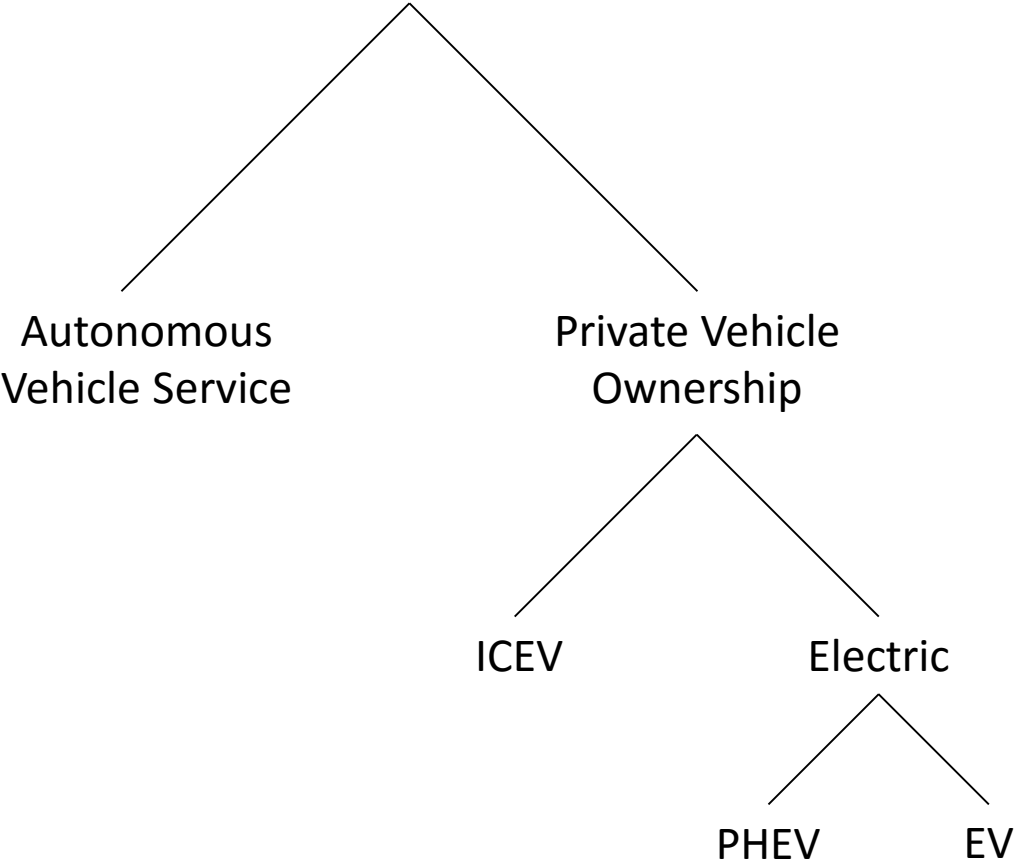
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**Rural, high mileage, late majority, high electricity price consumer type**

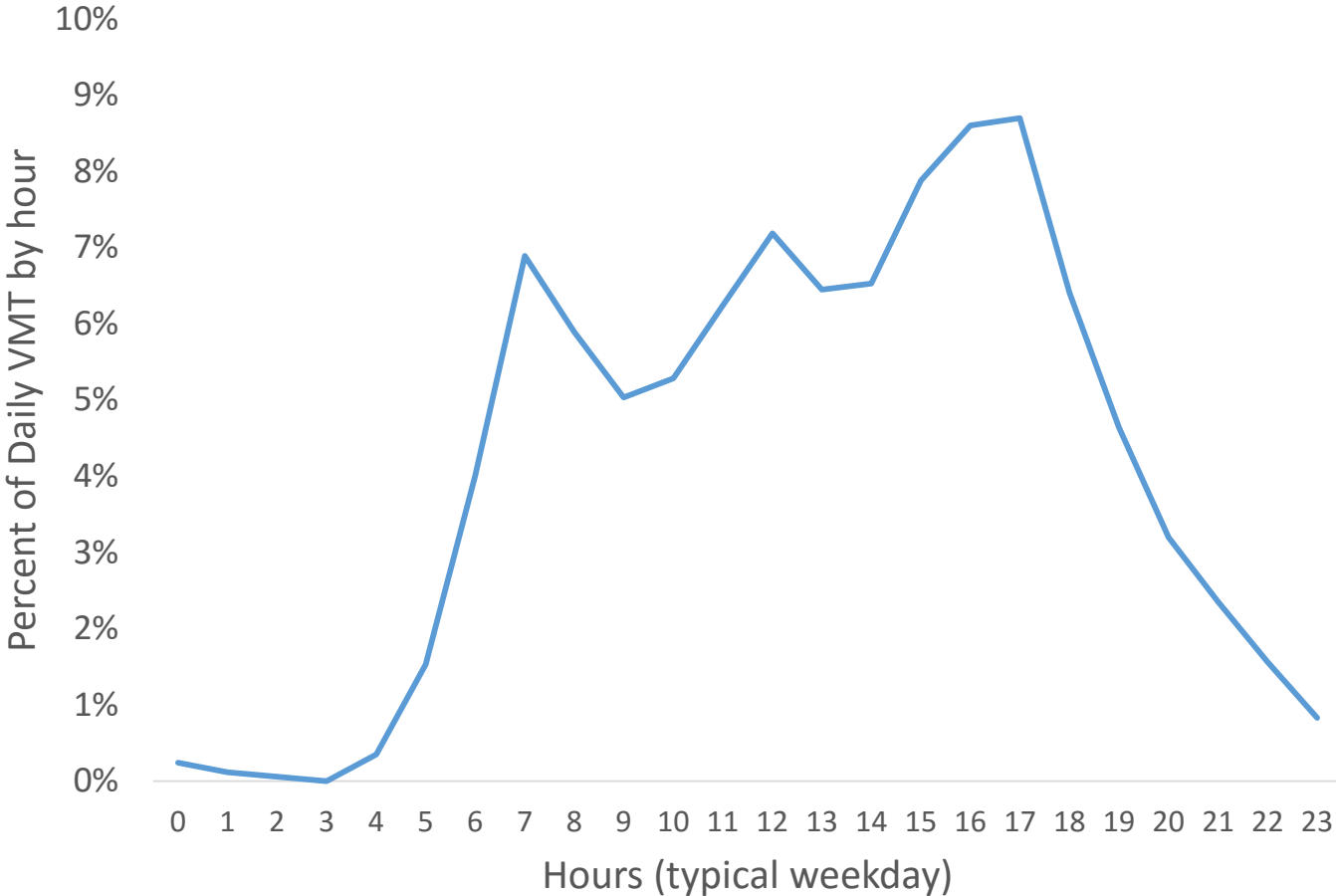


# Modeling Autonomous Vehicles

## Household-level Decision



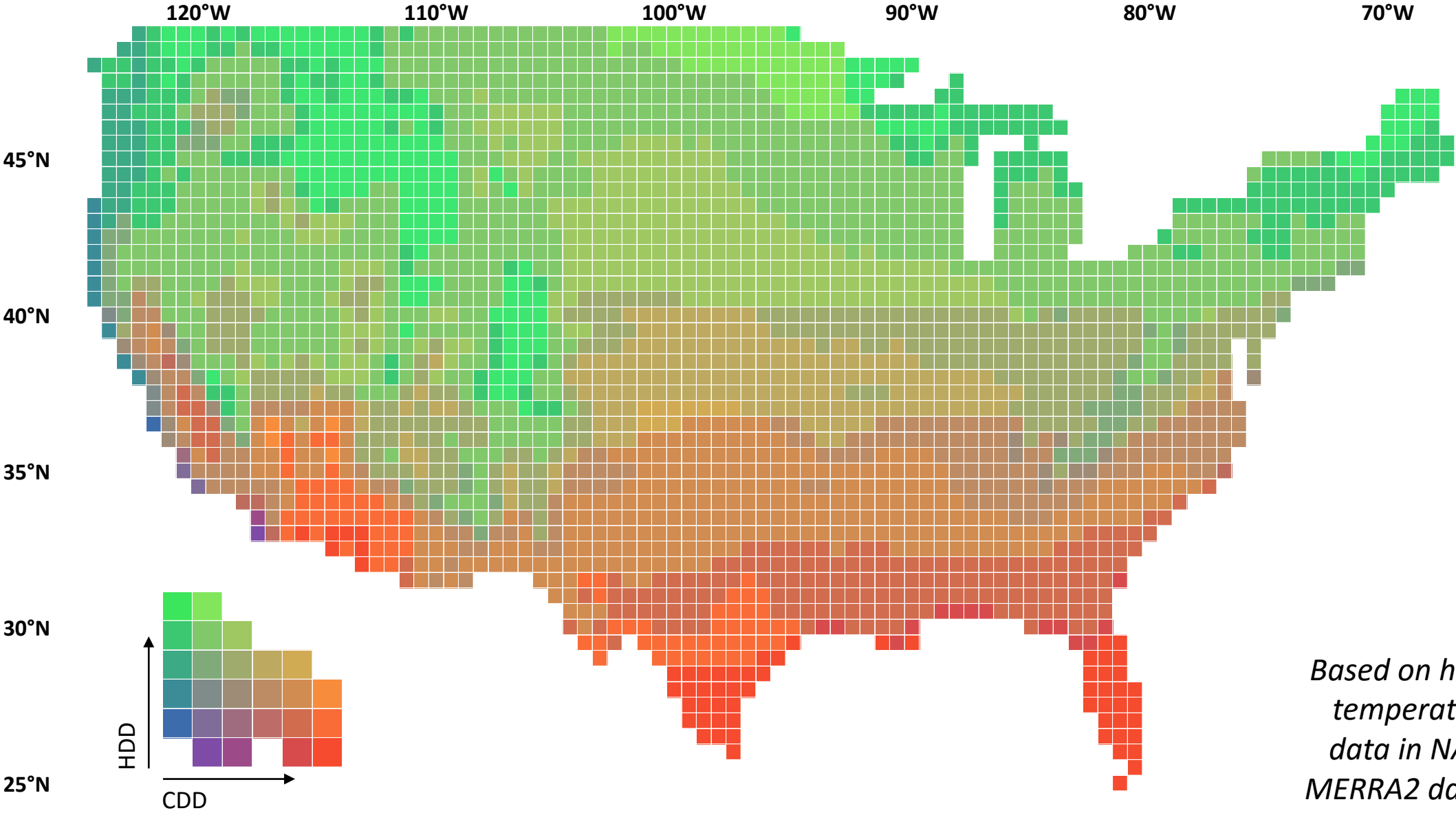
Typical weekday distribution of vehicle miles traveled (based on NHTS, 2009)



# Electric Heating in Buildings

- Currently about 1/3 of residential buildings in the US have electricity as the main heat source, according to EIA surveys
  - Concentrated in regions with mild climates / favorable relative fuel prices, e.g. Florida and Pacific NW
  - Higher shares in smaller housing units / recent vintages
  - 25% share of floorspace in commercial buildings
- New opportunities for air source heat pump (ASHP) technology
- We model the economic trade-offs for ASHP vs. conventional furnace (+ A/C) in each region / climate zone based on temperature profile and retail fuel prices

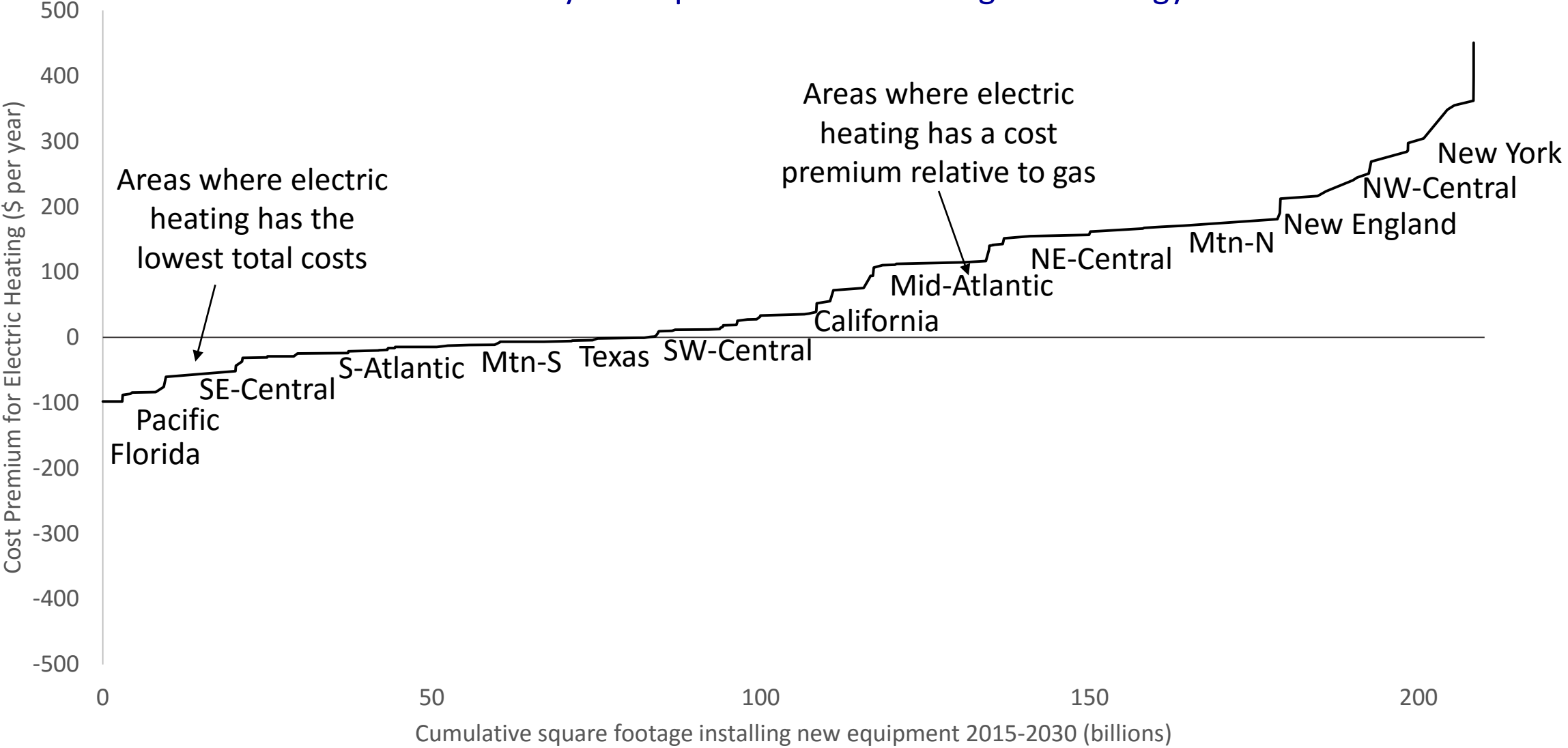
# Heating/Cooling Zones based on HDD × CDD



*Based on hourly temperature data in NASA MERRA2 dataset*

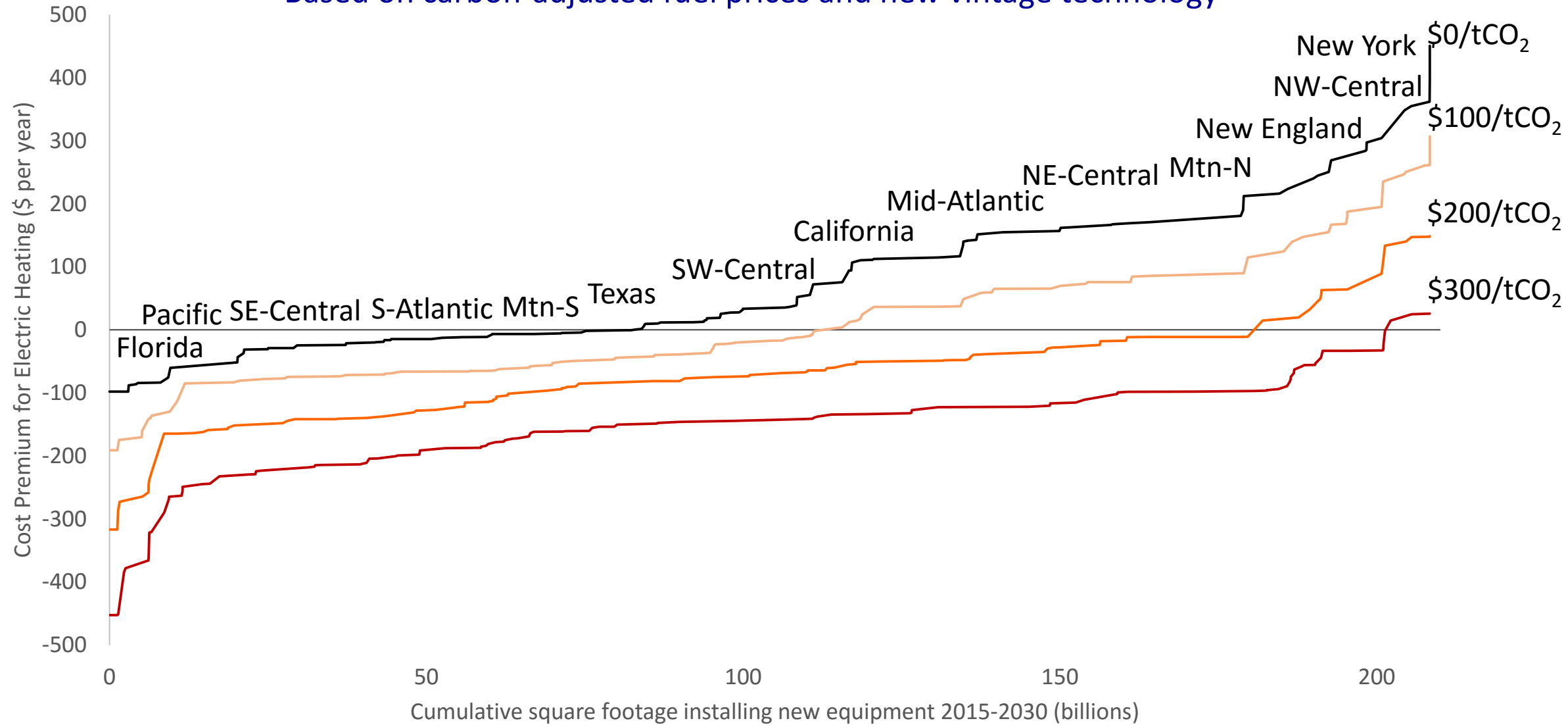
# Distribution across US of Electric Heating Cost Premium

Based on today's fuel prices and new vintage technology



# Higher carbon prices → more electric heating in the money

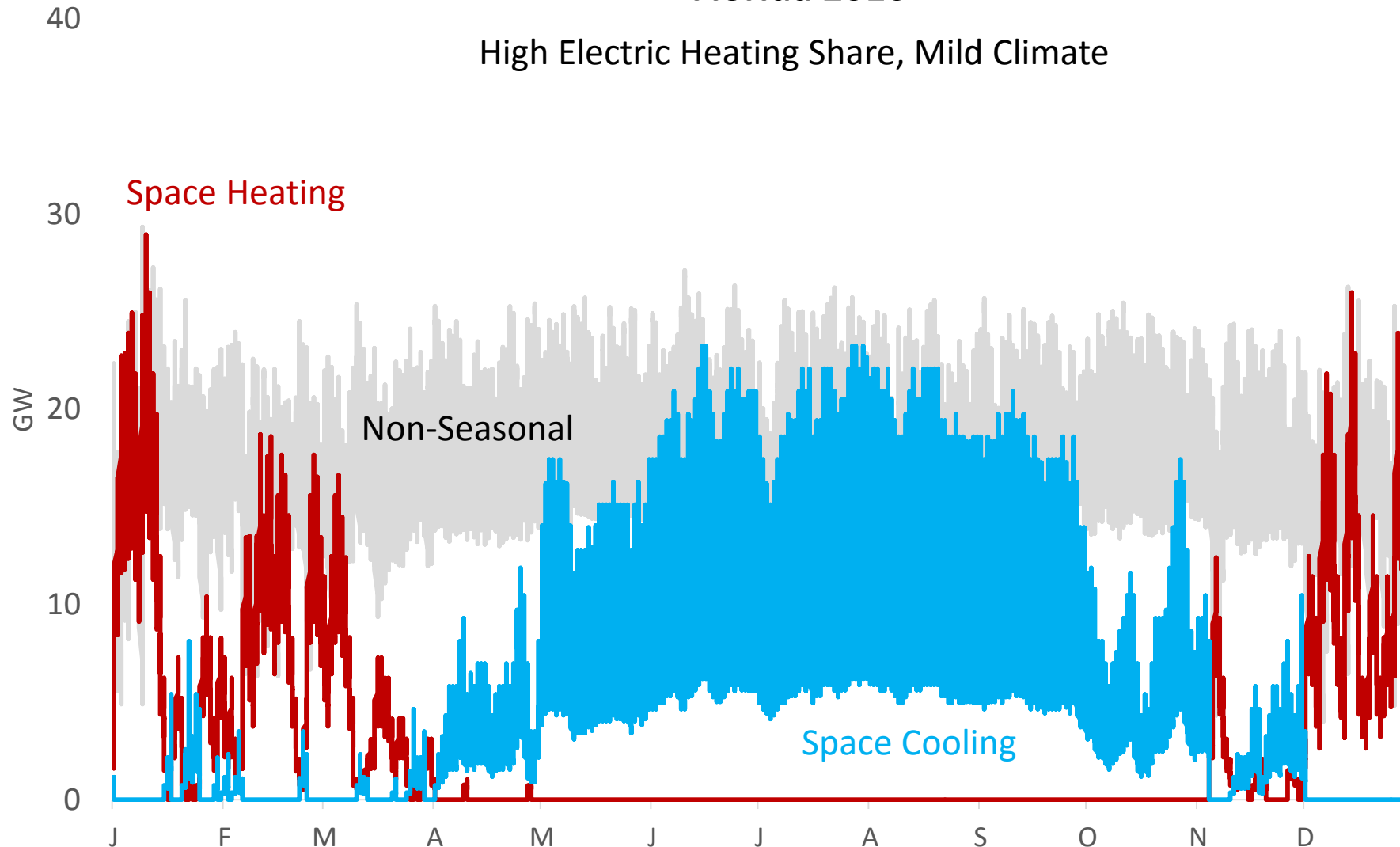
Based on carbon-adjusted fuel prices and new vintage technology



# Effect of Electrification on Load Shapes

## Florida 2010

High Electric Heating Share, Mild Climate



- As end-use mix changes, relative size of heating and cooling vs. non-seasonal loads will result in potentially very different aggregate profile / alignment with renewables
- New shapes will be introduced, in particular vehicle charging
- Result could improve or exacerbate generation asset utilization
- Better resource integration could allow more flexibility in demand response

# Key Insights and Ongoing Research

- What is the role of the electric sector along potential pathways for energy system transformation?
  - Significant potential to reduce non-electric fossil fuel use and emissions through increased electric share, especially in vehicles and buildings
  - Some energy applications unlikely to be electrified even with carbon policy incentives, e.g. aviation, heavy industry, heating in cold climates
  - Need to ensure that policies, regulations, and rate structures align incentives for electrification where appropriate
  - First-order electric system impacts: need integrated modeling approach
- National Electrification Assessment: EPRI study → Dec 2017





# Together...Shaping the Future of Electricity